SierraCol Energy
Results presentation 4Q22

16 March 2023

SierraCol energy

SUSTAINALYTICS
2023
ESG INDUSTRY TOP RATED

FY 2022 Strong financial performance, supported by great operating performance

Strategy and value proposition	2022 performance
Stable production	SBR production of 44 kboed, within guidance
2P Reserve replacement >100%	102%
Growing R/P	10.1 up from 9.7 years in 2021
Strong cash flow generation	Revenue of over $1 bn, EBITDAX of $810 m, FCF of $398 m, and cash balance of $106 m
Ample liquidity	$163 m including $57 m of unused RCF
Leverage ratio <1.5x	0.6x
40%-60% volume hedging	44% of our expected production hedged for the period 1Q23-3Q23
Emissions – 50% reduction by year-end 2023	On track. Net emissions reduced by 40% versus 2020 baseline. CO_2e net intensity factor down 24% y/y, from 27 to 20 kg CO_2e/boe
Transparent ESG reporting	Issued second sustainability report in Oct 2022 and voluntarily adopted TCFD provisions
Obtain a Sustainalytics ESG rating by 2023	O&G E&P subindustry ESG top rated in December 2022

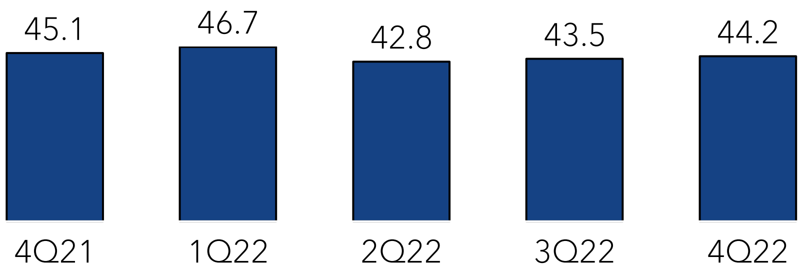
SierraCol energy

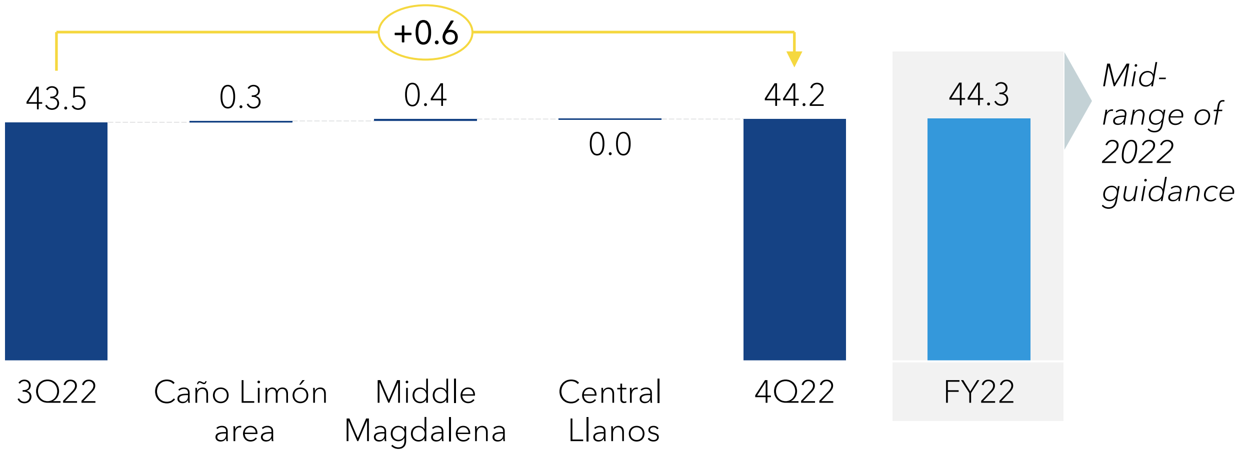
SUSTAINALYTICS ESG INDUSTRY TOP RATED 2023

Operational highlights

Production

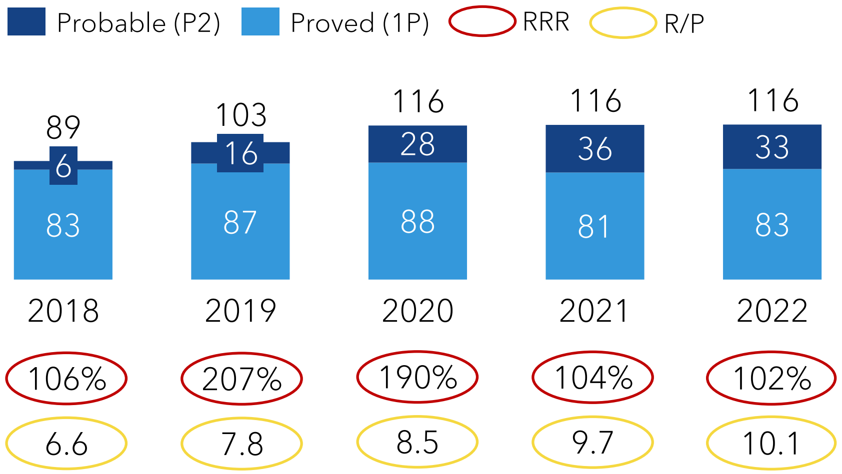
SBR production (kboed)





Reserves

2P reserves (million boe)



2023 Guidance

	2023
SBR production (kboed)	43 – 45
Capital and exploration expenditures[1] ($million)	190 – 210

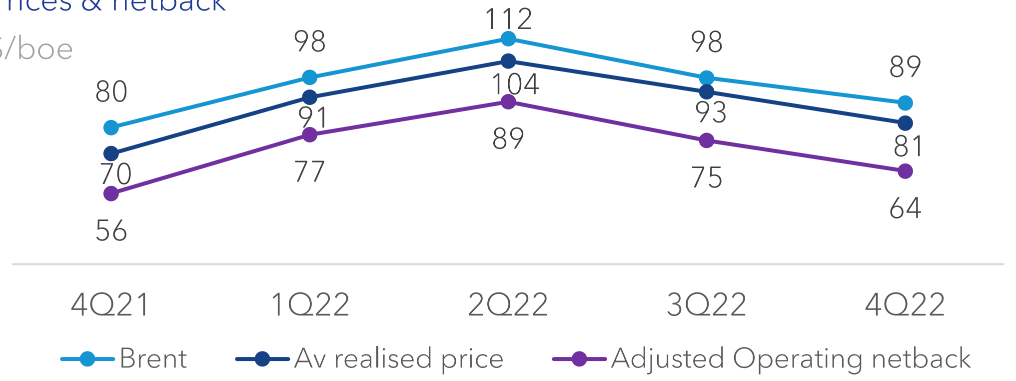
1 Guidance includes development, green and exploration capex plus exploration expenses.

ESG INDUSTRY TOP RATED

Financial highlights

Prices & netback

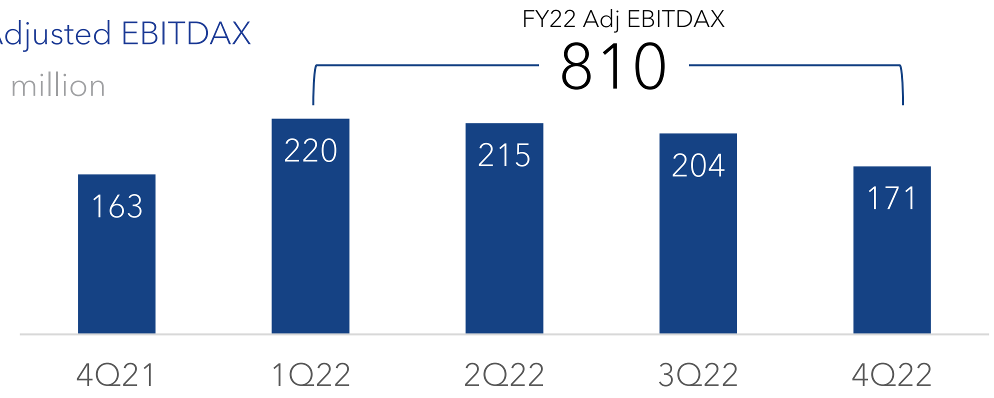
$/boe



- FY22 Brent up 40% vs FY21, while realisations increased by a greater percentage (42% y/y).
- Brent decreased 9% in 4Q22 vs 3Q22, while realisations decreased by 12% q/q. This is mainly due to Vasconia differential widening vs Brent in 4Q22.
- Caño Limón - 100% production shipped via CLC pipeline since April 2022 – no impact on price realisation.
- Adjusted operating netback of $64/boe during the quarter and of $76/boe FY22.

Adjusted EBITDAX

$ million



- FY22 Adjusted EBITDAX increased 41% vs FY21 mainly driven by higher Brent and stable production.
- 4Q22 Adjusted EBITDAX $171 million, down 16% vs 3Q22 mainly explained by lower realisations.

Ample liquidity at year-end 2022

$ million

398	106	163
Free cash flow	Cash & cash equivalents	Total liquidity

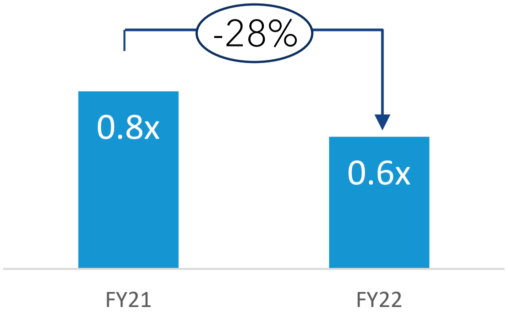
- Free cash flow generation of $398 million in FY22, after cash income tax payments of $132 million and before a $55 million contingent payment to Oxy.
- Cash and cash equivalents of $106 million at year-end 2022 after dividend payment of $268 million to equity holder and $68 million to NCI.
- Total liquidity of $163 million at year-end 2022 (cash and cash equivalents plus $57 million of unused RCF[1]).

1 Reflects the COP/USD exchange rate as of 31 December 2022 and used $16.1 million towards letters of credit by year-end 2022.

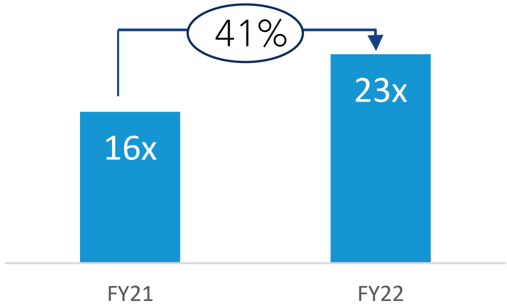
ESG INDUSTRY TOP RATED 2023

Capital structure and risk management

Net leverage[1]

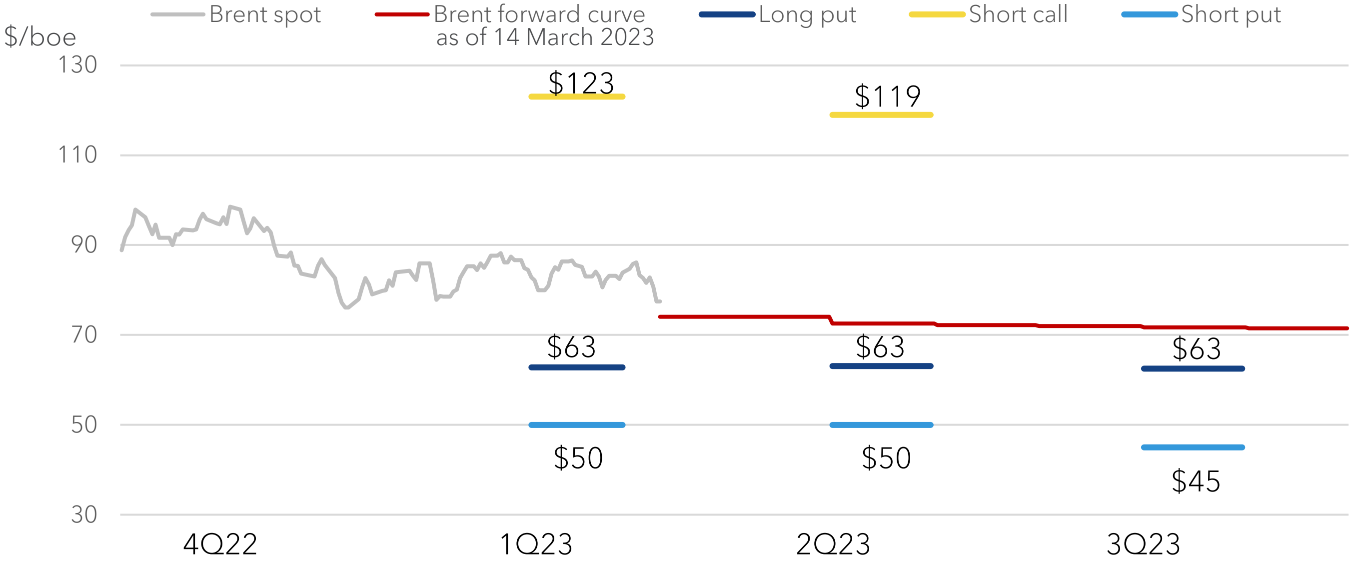


Interest coverage ratio[2]



- Net debt of $495 million at year-end 2022.
- Low net leverage ratio at 0.6x.
- High interest coverage ratio of 23x.

Brent price hedging programme



Hedged volume (kbbl | %)	1Q23	2Q23	3Q23
	736 | 50%	766 | 50%	523 | 33%

Currency hedging programme

- After year-end, we entered into currency hedging positions to manage volatility in the foreign exchange rate of Colombian peso to US dollar.

  Current programme: zero-cost collars options

	1Q23	2Q23	1H23
Hedged volumes ($ million)	2	48	50
Call strike (COP/USD)	$ 5,070	$ 5,131	$ 5,128
Put strike (COP/USD)	$ 4,900	$ 4,825	$ 4,828

1 Net leverage = net debt / LTM Adjusted EBITDAX. Net debt = total debt minus cash and cash equivalents | 2 Interest coverage ratio = LTM Adjusted EBITDAX/annualized interests

Q A

SierraCol
energy

Disclaimer

This presentation and any documents and information relating thereto (both oral and written) (this "Presentation") shall be deemed to be strictly confidential and was prepared with the purpose of providing the bondholders and interested parties certain financial and other information of SierraCol Energy Limited and its subsidiaries ("SierraCol" or the "Company"). This Presentation may not be photocopied, reproduced, distributed, disclosed or otherwise made available to any other person at any time.

This Presentation and the accompanying discussion contains "forward-looking statements" regarding SierraCol and its future business. Forward-looking statements include all statements that are not historical facts and can be identified by terms such as "anticipates," "believes," "could," "seeks," "estimates," "intends," "may," "plans," "potential," "predicts," "projects," "should," "will," "would," "expects" or similar expressions and the negatives of those terms. These statements are based on certain assumptions in light of SierraCol's experience in the industry and perception of historical trends, current conditions, expected future developments and other factors they believe are appropriate under the circumstances as of the date hereof. Such statements are not historical facts and may include opinions and expectations about management's confidence and strategies as well as details of management's expectations of new and existing programs, technology, and market conditions. Although SierraCol's management believes its opinions and expectations are based on reasonable assumptions, these forward-looking statements are subject to numerous risks and uncertainties, not all of which will be exhaustively described in this Presentation or elsewhere. Accordingly, the recipients of this Presentation should not regard such statements as representations as to whether such anticipated events will occur nor that expected objectives will be achieved. SierraCol's results may differ materially from such forward-looking statements. All forward-looking statements in the Presentation are made on the date hereof and for the avoidance of doubt neither SierraCol nor any other person undertakes to review, correct or update any such statement made or any other information to correct any inaccuracy or reflect events or circumstances after the date hereof or to reflect the occurrence of unanticipated events.

This Presentation is not intended to be the basis of and may not be relied on in any manner as legal, tax, investment, accounting or other advice. Any recipient hereof should make its own independent assessment of, and investigation into, the matters contained herein and any information on which this Presentation is based. This Presentation has been prepared by SierraCol for information purposes only and is not an offer to sell or the solicitation of an offer to buy any securities.

This Presentation includes certain non-IFRS financial information, including Adjusted EBITDAX and Free Cash Flow. Because not all companies calculate non-IFRS financial information identically (or at all), the presentations of such information herein may not be comparable to other similarly titled measures used by other companies. Further, such non-IFRS financial information of SierraCol should not be considered a substitute for the information contained in the historical financial information of SierraCol, if any, prepared in accordance with IFRS included herein. Recipients are encouraged to review the reconciliations of non-IFRS financial measures presented in this Presentation to their most directly comparable measures presented in accordance with IFRS.

This Presentation should be read in conjunction with (i) the audited consolidated financial statements of SierraCol for the period ended 31 December 2022 and the notes thereto and (ii) the management discussion and analysis for such period.

Unless otherwise noted, all dollar amounts reflected in this presentation reflect U.S. dollars.

ESG INDUSTRY TOP RATED

SierraCol Energy
ir@sierracol.com