SierraCol Energy
Results presentation 2Q23

15 August 2023

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2023

Quarter highlights

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Operational

- SBR* production down 6% q/q, averaging 41.9 kboed.
- Production impacted by events in the Caño Limón area relating to delays in activity execution, well failures, disruptions to the pipeline system, electrical events and floods. Impact partially offset by increased production in Central Llanos.
- Events are now largely resolved.
- After quarter-end, new development well in REX NE field in the Caño Limón area confirmed opportunity to develop a new reservoir area. Ongoing evaluation of potential reserves addition.

Financial

- Adjusted EBITDAX of $131.4 million in the quarter, and last twelve-months at $680.4 million.
- Adjusted operating netback per barrel was $50.9/boe with Brent averaging $77.7/bbl for the quarter.
- Free Cash Flow generation of $9.2 million during the quarter due to higher tax payments and increased capital expenses. During the first half of 2023, SCE generated $72.0 million in FCF.

ESG

- After-quarter end, we published our 2nd Task Force on Climate-related Financial Disclosures ("TCFD") report for 2022.
- Continued progress to reduce our carbon footprint.

Methane fugitive emissions:

> Caño Limón area: mitigation actions implemented.

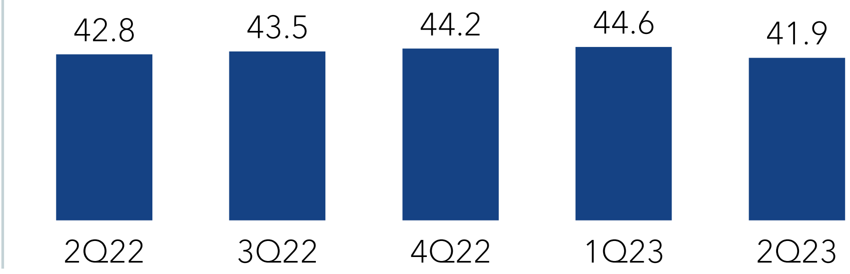
> Central Llanos: starting measurements, establishing baseline and planning mitigations.

*SBR: Share Before Royalties

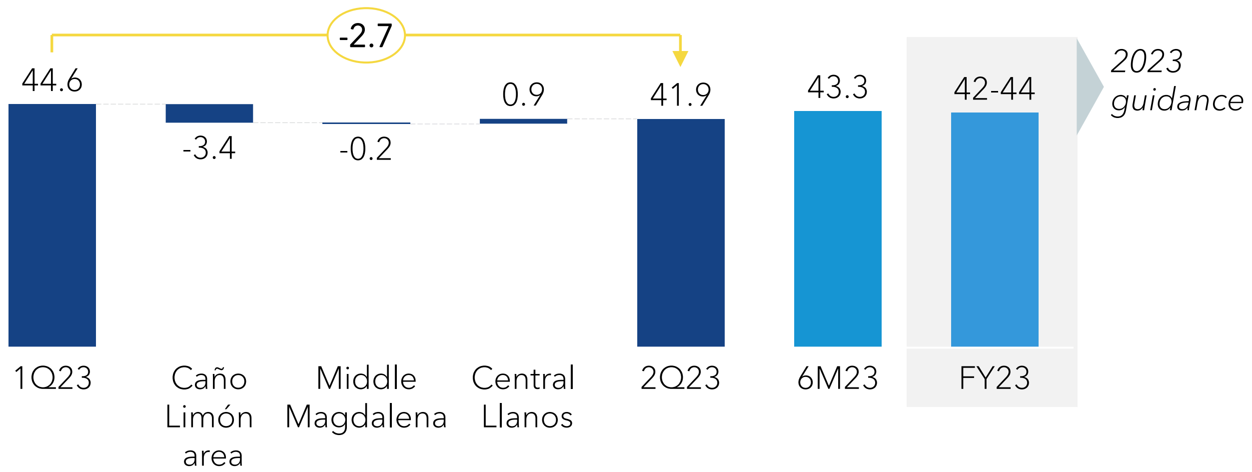
Operational highlights

Production

SBR production
(kboed)



- SBR production was 41.9 kboed in 2Q23, down 6% vs 1Q23 mainly due to:
  - Operational and external events in the Caño Limón area.
  - Partially offset by increased production in Central Llanos.
- SBR production was 43.3 kboed in 6M23.
- Revised production guidance of 42 – 44 kboed, from 43 – 45 kboed.



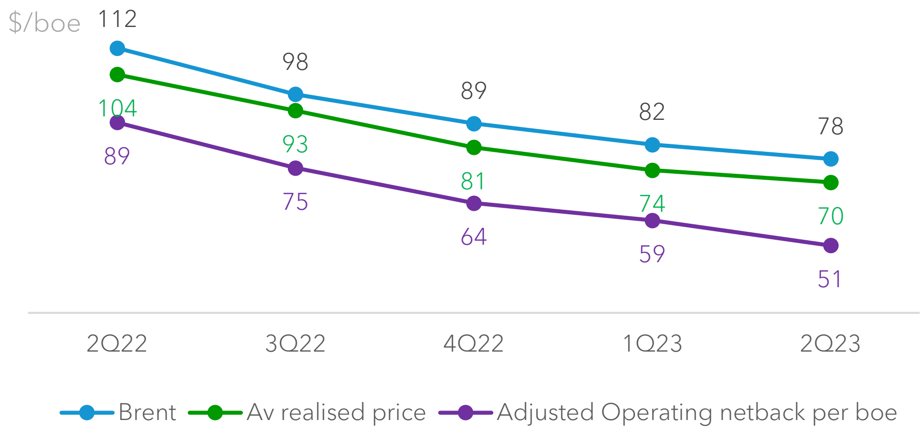
2Q23 Activity

1 active drilling rig

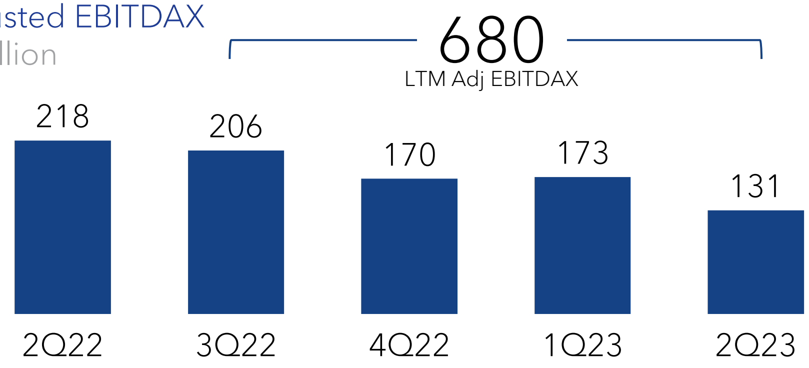
2 new wells in Central Llanos

14 workovers
- 9 in Caño Limón area
- 3 in Middle Magdalena
- 2 in Central Llanos

Financial highlights



Adjusted EBITDAX
$ million



Ample liquidity for 6M23
$ million

72 Free cash flow

173 Cash & cash equivalents

240 Total liquidity

Prices and netback

- Brent price decreased 5% q/q.
- Realisation:
  - Vasconia differential decreased $2.3/bbl.
  - Offset by higher proportion of Caño Limón production shipped via OBC pipeline.
- Adjusted operating netback of $50.9/boe during the quarter, down 13% q/q given the lower Brent price, higher lifting cost and lower volumes sold.

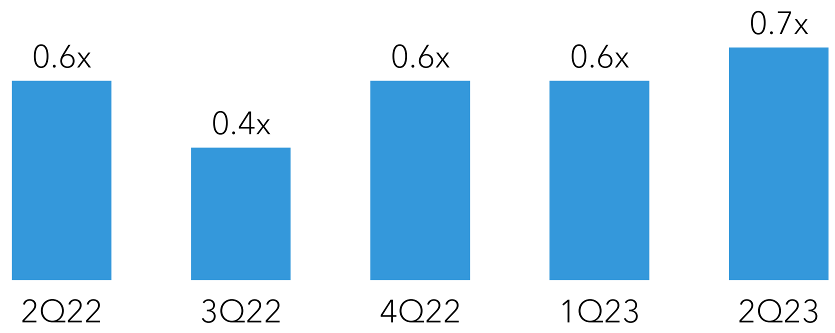
Adjusted EBITDAX and liquidity

- 2Q23 Adjusted EBITDAX decreased 24% q/q, impacted mainly by lower Brent and higher lifting cost – mostly driven by increased well work activity.
- 6M23 Adjusted EBITDAX of $304.2 million, down 31% y/y, mainly due to a lower average Brent by $25.0/bbl vs 6M22.
- Last twelve-months ("LTM") Adjusted EBITDAX of $680.4 million.
- Free cash flow generation of $72.0 million in 6M23, after cash income tax payments of $79.8 million.
- Cash and cash equivalents of $173.2 million.
- Total liquidity of $240 million: $173.2 million of cash and cash equivalents plus $66.7 million in undrawn amounts of committed credit lines[1].

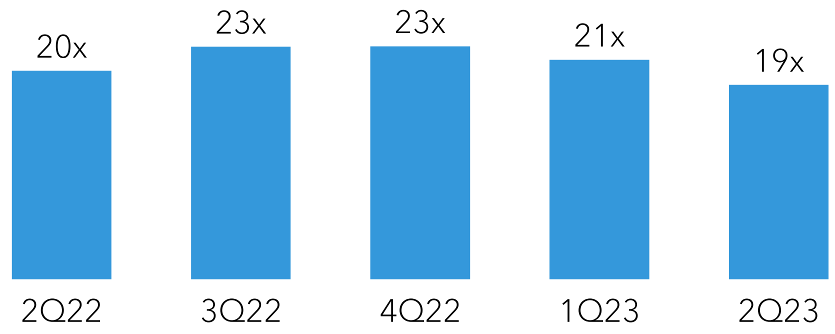
1 Includes the available amount under the RCF ($66.7 million) as of 30 June 2023. The aggregate principal amount of commitments provided under the RCF is $120.0 million.

Capital structure

Net leverage ratio[1]



Interest coverage ratio[2]



- $65.0 million drawn in short-term debt to finance working capital requirements.
- Total indebtedness of $671.0 million.
- Net debt of $497.8 million at quarter-end.
- Low net leverage ratio at 0.7x.
- High interest coverage ratio at 19x.

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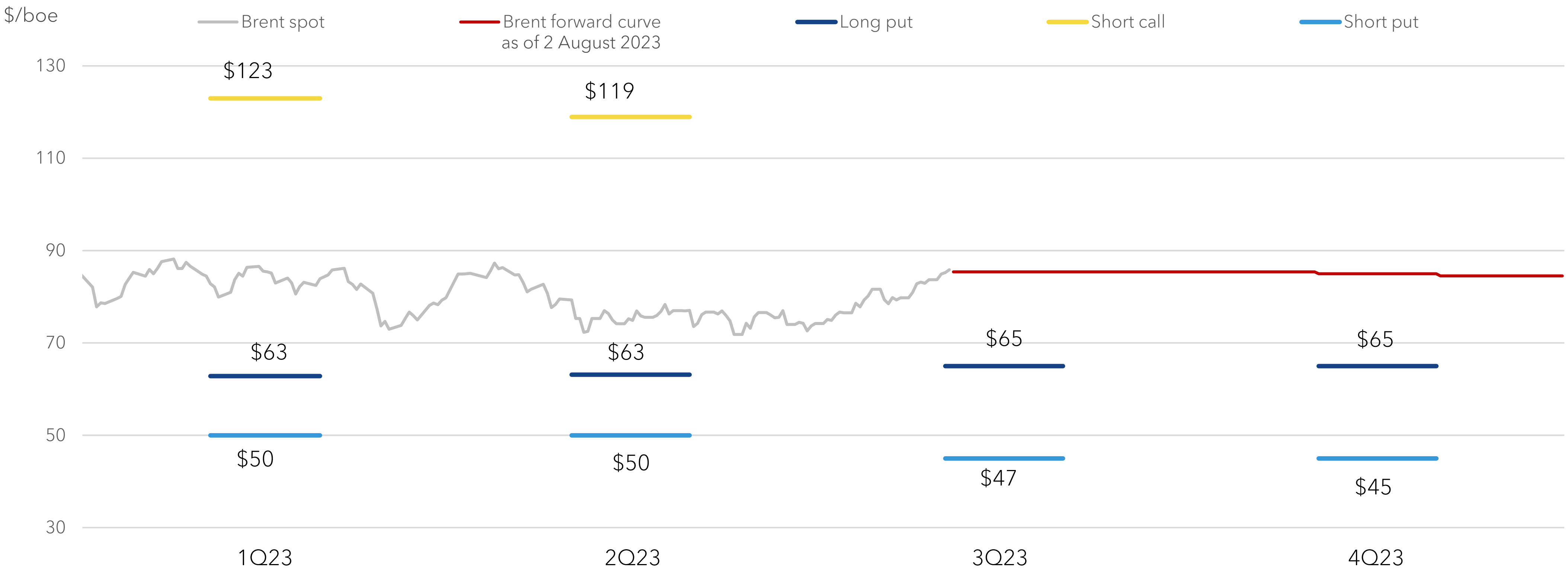
1 Net leverage = net debt / LTM Adjusted EBITDAX. Net debt = total debt minus cash and cash equivalents | 2 Interest coverage ratio = LTM Adjusted EBITDAX/annualized interests

Risk management for 2Q23

Brent price hedging programme



Hedged volume (kbbl | hedge ratio%) (short put %)	1Q23	2Q23	3Q23	4Q23
kbbl | hedge ratio%	736 | 50%	766 | 50%	784 | 50%	653 | 50%
short put %	12%	16%	50%	8%

Target: 40%-60% of hedgeable production, 6-12 months ahead

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This Presentation should be read in conjunction with (i) the audited consolidated financial statements of SierraCol for the period ended 30 June 2023 and the notes thereto and (ii) the management discussion and analysis for such period.

Unless otherwise noted, all dollar amounts reflected in this presentation reflect U.S. dollars.

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